



Kenya Power

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Our ref: - KP1/9A.3/OT/54/25-26/Add3/JN/bKK

2nd July 2026

Your ref:

TO: ALL PROSPECTIVE BIDDERS

RE: ADDENDUM NO. 3: TENDER NO. KP1/9A.3/OT/54/25-26 – SUPPLY OF METERING UNITS

Please refer to the above Tender.

We make the following amendments to the Principal Tender Document (*hereinafter **abbreviated as the PTD***)

1. RELATIONSHIP WITH THE PRINCIPAL TENDER DOCUMENT

Save where expressly amended by the terms of this Addendum, the Principal Tender Document shall continue to be in full force and effect. The provisions of this addendum shall be deemed to have been incorporated in and shall be read and construed as part of the Principal Tender Document.

2. RESPONSE TO CLARIFICATIONS AS SOUGHT BY VARIOUS BIDDERS.

Responses to various clarifications as sought by bidders are attached herewith as **Appendix I**.

All other terms and conditions remain as per the tender document.

Yours faithfully,

FOR: THE KENYA POWER & LIGHTING COMPANY PLC

DR JOHN NGENO; OGW; EBS
GENERAL MANAGER, SUPPLY CHAIN AND LOGISTICS

APPENDIX 1: RESPONSE TO CLARIFICATIONS AS SOUGHT BY VARIOUS BIDDERS.

No.	Requirement	Clarification Question	KPLC Response
1	Reactive metering accuracy class to Class 1 from Class 2	As currently published, the tender demands compliance with Document No. KP1/13D/4/1/TSP/14/020, Issue 2, Revision 4, which was finalized on May 28, 2026. This recent revision introduces substantial technological leaps, most notably: The upgrade of the reactive metering accuracy class to Class 1 and Mandatory compliance with the IDIS Package 3 ODIS 3)	The introduction of the Class 1 requirement reflects KPLC's objective of enhancing measurement accuracy, supporting current and future network management and advanced metering applications, and bidders are required to comply.
2	b)The IDIS Package 3 Requirement	<p>To ensure a highly competitive, fair, and successful procurement process, we respectfully request that KPLC issues an Addendum stating that bids complying with Issue 2, Revision 3 of the Current and Potential Transformer Connected Meters specification will be accepted and evaluated as fully responsive for this tender.</p> <p>IDIS Package 3 certification is a relatively recent interoperability certification whose adoption remains limited across the global electricity metering industry. We respectfully request KPLC to reconsider and remove the mandatory requirement for compliance with IDIS Package 3 (IDIS 3) under Clause 4.4.3 of the Current and Potential Transformer Connected Meter Specification for the following reasons:</p> <p>i)The requirement significantly restricts Competition ii) IDIS Package 3 Is Already Transitioning to a New Framework-ACESM General Companion Profile (GCP) framework. iii) DLMS/COSEM Compliance Already Delivers Interoperability iv) The Requirement Is Inconsistent with the Principles of Competitive Public Procurement</p>	<p>i. Experience has shown that IEC 62056 DLMS/COSEM alone does not always ensure seamless multi-vendor interoperability. This is due to the flexibility permitted within DLMS/COSEM regarding COSEM interface classes, OBIS mappings, communication services, and security implementations.</p> <p>ii. While ACESM will support broader and future smart grid and advanced metering use, IDIS Package 3 remains a valid and recognized interoperability profile within the DLMS User Association ecosystem. There has not been a universal industry-wide migration from IDIS Package 3 to ACESM. IDIS Package 3</p> <p>iii. KPLC's inclusion of the IDIS Package 3 requirement is intended to support KPLC's strategic objectives of a secure, interoperable, and vendor-independent advanced metering infrastructure ecosystem</p> <p>iv. KPLC recognizes that public procurement should promote fair competition and broad market participation while also permitting procuring entities to specify technical standards and certification requirements where these are reasonably necessary to achieve operational, interoperability, and security objectives. KPLC will therefore review the requirement taking into account international industry practice, the availability of compliant products, and the principles of fairness, proportionality, and value for money.</p>
3	Bid submission deadline Extension	In light of these material changes, we kindly request that KPLC extend the closing dates by four (4) weeks. An extension would ensure that all bidders can offer fully compliant, rigorously tested, and high-quality metering units that meet KPLC's standards.	In view of the urgent operational need for the materials, it is necessary to proceed with closing the tender as scheduled to facilitate timely procurement and maintain continuity of essential services. Further, the tender was extended to provide sufficient time for response, as indicated in Addendum 2. Bidders are therefore required to comply with the submission timelines.

