THE KENYA POWER & LIGHTING COMPANY PLC

HALF-YEAR FINANCIAL STATEMENTS

31 DECEMBER 2020

THE KENYA POWER & LIGHTING COMPANY PLC

FINANCIAL STATEMENTS FOR SIX MONTHS PERIOD

ENDED 31 DECEMBER 2020

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THE KENYA POWER & LIGHTING COMPANY PLC

REPORT OF THE DIRECTORS

The Directors submit the unaudited interim financial statements for the six months' period ended 31 December 2020

ACTIVITIES

The core business of the Company continues to be the transmission, distribution and retail of electricity purchased in bulk from The Kenya Electricity Generating Company Limited (KenGen), Independent Power Producers (IPPs), Uganda Electricity Transmission Company (UETCL) and Tanzania Electric Supply Company Limited (TANESCO).

RESULTS

Shs'000
332,658
(194,297)
138,361

DIVIDENDS

The Directors recommend no payment of interim dividend for the period.

THE KENYA POWER & LIGHTING COMPANY PLC STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE SIX MONTHS PERIOD ENDED 31 DECEMBER 2020

	Note	31.12.2020	31.12.2019
Revenue		Shs' 000	Shs' 000
Electricity Sales	2 (a)	61,497,156	61,241,134
Foreign Exchange adjustment	2 (a)	2,662,375	571,532
Fuel cost adjustment	2 (a)	4,855,056	7,793,993
	_	69,014,587	69,606,659
Power Purchase Costs	_		
Non Fuel Power Purchase Costs	3 (a)	(38,122,496)	(37,190,151)
Foreign exchange costs	3 (a)	(2,837,388)	(1,173,124)
Fuel Costs	3 (b)	(4,618,246)	(7,152,496)
		(45,578,130)	(45,515,771)
Gross profit	_	23,436,457	24,090,888
Net operating expenses			
Network Management	4 (a)	(5,333,363)	(7,184,009)
Customer service	4 (b)	(3,066,424)	(3,451,140)
Administration	4 (c)	(10,306,542)	(11,191,151)
Expected credit losses on financial assets	4 (d)	30,948	(1,151,158)
	_	(18,675,381)	(22,977,458)
Operating income	_	4,761,076	1,113,430
Other income	2 (b)	3,568,726	3,800,924
Operating profit		8,329,802	4,914,354
Finance income	6	60,120	59,378
Finance costs	6	(8,057,264)	(3,834,848)
Profit before tax	_	332,658	1,138,884
Income tax expense	8 (a)	(194,297)	(446,688)
Profit after tax		138,361	692,196
Basic and diluted earnings Per Share	9	Shs 0.07	Shs0.35

THE KENYA POWER & LIGHTING COMPANY PLC STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2020

STATEMENT OF FINANCIAL POSITI	ON AS AT 31 DECE	31.12.2020	31.12.2019
ASSETS	Note	Shs' 000	Shs' 000
Non-Current Assets			
Property and Equipment	10	272,145,726	275,707,545
Leasehold Land	11	654,149	866,703
Intangible assets	12	1,791,895	2,878,998
Retirement benefit asset		527,328	1,103,010
Right of use asset	13	1,039,716	-
		276,158,814	280,556,256
Current Assets			
Inventories	14	5,856,620	9,470,521
Trade and Other Receivables	15	36,226,958	30,345,762
Current income tax	8 (c)	120,864	72,638
Short term deposits	21 (c)	446,848	419,607
Bank and Cash Balances	21(c)	1,252,862	4,918,519
		43,904,152	45,227,047
TOTAL ASSETS		220 062 066	225 702 202
TOTAL ASSETS EQUITY AND LIABILITIES		320,062,966	325,783,303
CAPITAL AND RESERVES			
Ordinary Share Capital	16	4,878,667	4,878,667
Share premium		22,021,219	22,021,219
Reserves	19	28,135,272	30,023,172
Total Equity		55,035,158	56,923,058
4. 3			
Non-Current Liabilities			
Deferred income tax		20,768,229	27,279,297
Deferred Income		10,991,781	12,942,373
Trade and Other Payables	20(a)	23,565,953	24,848,865
Borrowings	17	97,467,240	89,608,175
Preference Shares	18	43,000	43,000
		152,836,203	154,721,710
Current Liabilities			<u> </u>
Trade and Other Payables	20 (b)	86,661,369	77,919,470
Deferred Income		3,041,221	3,935,632
Provision		1,034,557	813,331
Borrowings	17	15,400,477	19,320,385
Lease liabilities		1,075,514	-
Dividends Payable		795,003	807,132
Overdraft		4,183,464	11,342,585
		112,191,605	114,138,535
TOTAL EQUITY AND LIABILITIES		320,062,966	325,783,303
The financial statements on pages 3 to 2021 and were signed on its behalf by:		<u> </u>	
-		\ Chairman Drawl	
Vivienne Yeda) Chairman, Board			
Mr. Sachen Gudka) Director	
Mr. Daws and N. v. v.		NAME AND STREET OF STREET	-0
Mr. Bernard Ngugi) wanaging Director & Cl	=0

THE KENYA POWER & LIGHTING COMPANY PLC STATEMENT OF CHANGES IN EQUITY FOR THE SIX MONTHS PERIOD ENDED 31 DECEMBER 2020.

	Ordinary Share Capital Shs' 000	Share premium Shs' 000	Retained earnings Shs' 000	Total Shs' 000
At 1 July 2020	4,878,667	22,021,219	27,996,911	54,896,797
Profit for the six months	-	-	138,361	138,361
Dividends paid-2020				
At 31 December 2020	4,878,667	22,021,219	28,135,272	55,035,158

THE KENYA POWER & LIGHTING COMPANY PLC STATEMENT OF CHANGES OF CASH FLOWS FOR THE SIX MONTHS PERIOD ENDED 31 DECEMBER 2020

	Note	Six months up to 31.12.2020 Shs'000	Six months up to 31.12.2019 Shs'000
OPERATING ACTIVITIES			
Cash generated from operations Repayment of interest portion of lease liabilities Interest received Interest paid Net taxation paid	21(a) 21(f) 21(d) 8(c)	(48,622) 57,475	12,925,730 42,491 (4,106,843) (55,564)
Cash generated from operating activities		7,964,139	8,805,814
INVESTING ACTIVITIES			
Additions to property, plant and equipment Purchase of intangible asset Proceeds from disposal of property, plant and equipment Net cash used in investing activities	21(e) 12	(4,170,605) - 19,468 (4,151,137)	(7,201,086) - 30,048 (7,171,038)
FINANCING ACTIVITIES			
Proceeds from borrowings Repayment of borrowings Repayment of principal portion of lease liabilities Dividends paid	, ,	7,882,057 (13,664,884) (203,536) (11,219)	4,508,512 (6,717,360) - (3,913)
Net cash from financing activities		(5,997,582)	(2,212,761)
INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS		(2,184,580)	(577,985)
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE PERIOD		3,908,481	(5,426,474)
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD	21 (c)	1,723,901	(6,004,459)

1 ACCOUNTING POLICIES

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRSs) and Companies Act Cap 486 of the Laws of Kenya. The principal accounting policies adopted remain unchanged from the previous period and are set below:

BASIS OF ACCOUNTING

The financial statements have been prepared on a historical cost basis, except for the measurement at revaluation amounts of certain property and equipment.

REVENUE

Revenue is recognised when customers on post-paid metering are billed for the power consumed. The billing is done for each monthly billing cycle based on the units consumed as read on the customers' electricity meters and the approved consumer tariffs. Sales revenue for customers on prepaid metering is recognised when customers purchase electricity units and then adjusted for the estimated amount of unconsumed power based on the consumption rate over a period of time.

INTEREST

Interest payable and receivable are recognised on an accrual basis. Loan interest accruing during the construction of a project is capitalised as part of the cost of the project.

INVENTORIES

Inventories are stated at the lower of cost and net realisable value after due regard for obsolete and slow moving stocks. The cost of inventories comprises purchase price, import duties, transport and handling charges and is determined on a weighted average price.

PROPERTY, PLANT AND EQUIPMENT AND DEPRECIATION

All property and equipment is stated at cost less accumulated depreciation and accumulated impairment losses. Such costs include the cost of replacing part of the property and equipment when that cost is incurred, if the recognition criteria are met.

No depreciation is provided on freehold land. Depreciation on other assets is calculated to write down their cost or valuation to their residual values, on a straight- line basis, over their expected useful lives. The depreciation rates used are as follows:

Buildings The greater of 2% and the unexpired period of the lease

Transmission and Distribution lines 2.5 – 20% Plant and Machinery 2.85 – 6.66%

Motor vehicles 25%

Furniture, equipment and fittings 6.66 – 20%

Computers and photocopiers 30%

TAXATION

Income tax expense represents the sum of the tax currently payable and deferred tax.

Current taxation is based on taxable profit for the period. Taxable profit differs from profit as reported in the financial statements because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Company's tax liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax is provided, using the liability method, for all temporary differences arising between the tax bases of assets and liabilities and their carrying values for financial reporting purposes.

FOREIGN CURRENCIES

The financial statements are presented in Kenya shillings, which is the Company's functional and presentation currency. Transactions during the period are translated at the rates of exchange ruling at the dates of the transactions. Assets and liabilities denominated in foreign currencies are translated into Kenya shillings at the rates of exchange ruling at the balance sheet date. Exchange gains and losses arising during the period of construction of a project are capitalised as part of the cost of the project. Other exchange gains and losses are dealt with in the statement of comprehensive income.

RETIREMENT BENEFIT OBLIGATIONS

The Company employees are eligible for retirement benefits under a defined contribution scheme from 1 July 2006 and make contributions to the statutory fund, the National Social Security Fund. Payments by the Company to the defined contribution scheme are charged to income statement as incurred.

2 REVENUE

IFRS 15 Revenue from contracts with customers requires disclosure to reflect the nature, timing, amount and uncertainty of its revenue within its disclosure requirements. The Company has determined that the disaggregation using the below segments and the nature of revenues is appropriate for its circumstances.

(a) Revenue from contracts with customers

	31.12.2020	31.12.2019
	KShs'000	KShs'000
Electricity Sales*	61,497,156	61,241,134
Foreign Exchange adjustment	2,662,375	571,532
Fuel cost adjustment	4,855,056	7,793,993
	69,014,587	69,606,659

^{*}All electricity sales are recognised at point in time.

(b) Other income

	31.12.2020 KShs'000	31.12.2019 KShs'000
Reconnection charges	226,841	110,825
Rent receivable	52,686	55,058
Fibre optic lease charges	315,342	305,210
Miscellaneous sales	317,689	323,105
Transmission line maintenance revenue	-	27,539
Recovery from Last Mile customers	-	179,300
Deferred Income	2,656,168	2,799,887
_	3,568,726	3,800,924

3 POWER PURCHASE COSTS

(a) Non Fuel Power Purchase Costs

The power purchases were sourced from the following companies:

	31.12.2020	31.12.2019
	KShs'000	KShs'000
Kenya Electricity Generating Company Limited	20.066.727	10 261 651
(KenGen)	20,866,737	19,361,651
Tsavo Power Company Limited	1,246,672	1,153,617
Iberafrica Power (E.A) Company Limited Orpower 4 Inc	893,664 6,177,968	1,071,751 6,284,432
Uganda Electricity Transmission Company Limited	778,855	1,274,719
Rabai Power Limited	1,478,197	1,278,244
Imenti Tea Factory	1,476,197	2,130
-	21,440	15,853
Ethiopia Electricity Power Company Thika Power Limited	1,183,116	1,029,321
Power Technology Solutions Limited	11,117	6,822
Gulf Power Limited	1,100,993	955,130
Triumph Power Generating Co. Limited	1,342,535	1,190,791
Regen-Terem	171,874	155,475
Mumias Sugar Company	171,074	21,931
Chania	6,748	3,809
Gura	56,360	83,366
Biojoule Kenya Limited	832	1,959
Lake Turkana	8,275,223	6,779,884
Strathmore	745	757
Garissa Solar Plant	257,028	259,596
Metumi Power Plant	49,524	200,000
	43,920,987	40,931,238
Foreign Exchange Surcharge	(2,837,388)	(1,173,124)
	41,083,599	39,758,114
Recharge to Rural Electrification schemes	(2,961,103)	(2,567,964)
Troomango to Tranan Elocamication Continue	38,122,496	37,190,151
		, ,
(b) Fuel Costs		
	31.12.2020	31.12.2019
	KShs'000	KShs'000
Kenya Electricity Generating Company Limited	4 070 705	0.075.704
(KenGen)	1,070,785	3,375,734
Tsavo Power Company Limited	746,601	899,853
Iberafrica Power (E.A) Company Limited	364,475	446,203
Rabai Power Limited	1,113,311	1,303,568
Thika Power Limited	392,905	487,160
Gulf Power Limited	141,740	84,102
Triumph Power Generating Co. Limited	78,931	114,972
Off Grid Stations	<u>1,050,384</u>	988,523
	4,959,132	7,700,115
Recharge to Rural Electrification schemes	(340,886)	<u>(547,619)</u>
. to sharge to I talal Electrication continue	<u>4,618,246</u>	<u>7,152,496</u>
	4,010,240	<u>1,132,430</u>

3. POWER PURCHASE COSTS (continued)

(c) Units Purchased

Interconnected power purchases by utility source is analysed as follows in gigawatt-hours (GWh)

The continuous perior parenasses by annity searce to analysed as ten	24 42 2020	, ,
	31.12.2020	
	GWh	GWh
Kenya Electricity Generating Company Limited (KenGen)	4,274	4,085
Tsavo Power Company Limited	98	82
Iberafrica Power (E.A) Company Limited	33	34
Orpower 4 Inc	496	592
Imports from Uganda	71	96
Imports from Tanzania	-	-
Rabai Power Ltd	138	129
Thika Power	38	37
Imenti Tea Factory Co. Ltd*	-	-
Ethiopia Electricity Power Company	2	2
Gulf Power Ltd	11	6
Gikira Power Technology Solutions Ltd	1	1
Triumph Power Generating Co. Limited	8	9
Biojoule Kenya Limited	-	-
REGEN-TEREM	17	16
GURA	7	10
Strathmore	-	-
Chania	-	-
Lake Turkana Wind Power	749	702
Garissa Solar Power Plant	43	46
Metumi Power Plant	7	-
Off –grid power stations stations	<u>31</u>	29
	6,024	5,876
Less RES-Interconnected	<u>(414)</u>	<u>(400)</u>
	<u>5,610</u>	<u>5,476</u>

^{*}Imenti Tea Factory Co. Ltd supplied KWh 208,519 during the period (2019: KWh 323,724),) Biojoule Biogas supplied KWh 75,343 (2019: KWh 188,358), Chania Power Company KWh 592,710 (2019: 323,724) and Strathmore KWh 56,704 (2019: 59,705).

(d) Type of Interconnected Power Sources

The interconnected power sources by type of generation are analysed as follows in gigawatt-hours (GWh):

Hydro			31.12.2020 GWh	31.12.2019 GWh
Thermal March Ma		Hydro	2,230	1,683
Imports 74 98 Wind 774 726 Others 42 46 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 5,876 6,024 6,		Geothermal	2,467	2,759
Wind Others 774 42 6,024 5,876 (a) 000 5,610 726 5,876 5,876 5,610 4. OTHER OPERATING COSTS (a) Network Management 31.12.2020 5hs'000 31.12.2019 5hs'000 Staff costs Other consumable goods 2,751,363 3,120,833 0ther consumable goods 149,076 989,571 5taff welfare 61,668 63,330 7ransport 691,195 (91,195) (324,061) (324,061) 7ravelling Travelling 74,351 43,311 Depreciation 143,116 2,742,126 2,771,893 Actraco Wheeling Charge 1,334,333 1,334,333 1,334,333 2,769 1,334,333 2,769 255,597 328,916 60,060 - Losses on bisposal of Fixed Assets 1,058 on Disposal		Thermal	444	564
Others 42 6,024 6,024 1,000 5,610 46 5,876 1,000 5,610 46 5,876 5,610 5,876 5,476 5,476 4. OTHER OPERATING COSTS (a) Network Management 31.12,2020 5,85°,000 31.12,2019 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 5,85°,000 3,12,2019 6,33,33 3,12,2019 1,34,333 1,34,316 1,34,333 1,34,333 1,334,333 1,34,333 1,334,333 1,34,333 1,334,333 1,334,333 1,334,333 1,334,333 1,334,		Imports	74	98
Less supplied to Rural Electrification customers 6,024 (414) (400) (400) (400) (400) (5,610) (Wind	774	726
Less supplied to Rural Electrification customers		Others	<u>42</u>	<u>46</u>
S.610 S.476 S.47			6,024	5,876
Selic Seli		Less supplied to Rural Electrification customers	(414)	(400)
(a) Network Management 31.12.2020 31.12.2019 Shs'000 Shs'000 Shs'000 Staff costs 2,751,363 3,120,833 Other consumable goods 149,076 898,571 Staff welfare 61,668 63,330 Transport (91,195) (324,061) Travelling 74,351 143,116 Depreciation 2,742,126 2,771,893 Ketraco Wheeling Charge 1,334,333 1,334,333 Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation				
Staff costs 31.12.2020 Shs'000 31.12.2019 Shs'000 Staff costs 2,751,363 3,120,833 Other consumable goods 149,076 898,571 Staff welfare 61,668 63,330 Transport (91,195) (324,061) Travelling 74,351 143,116 Depreciation 2,742,126 2,771,893 Ketraco Wheeling Charge 1,334,333 1,334,333 Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) Shs'000 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 21,26,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electri	4.			
Staff costs Shs'000 Shs'000 Other consumable goods 2,751,363 3,120,833 Other consumable goods 149,076 898,571 Staff welfare 61,668 63,330 Transport (91,195) (324,061) Travelling 74,351 143,116 Depreciation 2,742,126 2,771,893 Ketraco Wheeling Charge 1,334,333 1,334,333 Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) (b) Customer Service 31.12.2020 31.12.2019 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural		(a) Network Management		
Staff costs 2,751,363 3,120,833 Other consumable goods 149,076 898,571 Staff welfare 61,668 63,330 Transport (91,195) (324,061) Travelling 74,351 143,116 Depreciation 2,742,126 2,771,893 Ketraco Wheeling Charge 1,334,333 1,334,333 Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Ru				
Other consumable goods 149,076 898,571 Staff welfare 61,668 63,330 Transport (91,195) (324,061) Travelling 74,351 143,116 Depreciation 2,742,126 2,771,893 Ketraco Wheeling Charge 1,334,333 1,334,333 Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179) <		Ct-#t-		
Staff welfare 61,668 63,330 Transport (91,195) (324,061) Travelling 74,351 143,116 Depreciation 2,742,126 2,771,893 Ketraco Wheeling Charge 1,334,333 1,334,333 Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)				
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Ketraco Wheeling Charge 1,334,333 1,334,333 Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)		•	•	
Losses on Disposal of Fixed Assets 276,999 328,916 Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) 5,333,363 7,184,009 (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)		•		
Losses on transformer repairs 60,060 - Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) 5,333,363 7,184,009 (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)				
Other office expenses 9,760 255,597 Net recharged to Rural Electrification Programme (2,035,178) (1,408,519) 5,333,363 7,184,009 (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)				320,910
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5,333,363 7,184,009 (b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)				
(b) Customer Service 31.12.2020 31.12.2019 Shs'000 Shs'000 Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)		Not reducing a to Narai Electrinoation i regramme		
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Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)		(b) Customer Service		
Staff costs 2,019,004 1,765,098 Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)		• •	31.12.2020	31.12.2019
Staff welfare 25,913 35,738 Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)			Shs'000	Shs'000
Transport - 135,365 Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)				
Travelling 25,913 77,490 Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)			25,913	
Depreciation 2,126,531 2,230,628 Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)		•	-	
Other costs 22,251 - Net recharged to Rural Electrification Programme (1,153,188) (793,179)			· · · · · · · · · · · · · · · · · · ·	
Net recharged to Rural Electrification Programme (1,153,188) (793,179)		•		2,230,628
				- (703 170)
		Net recharged to Murai Electrification Programme		

(c) Administration

	31.12.2020 Shs'000	31.12.2019 Shs'000
Staff costs	3,879,185	4,025,711
Staff welfare	332,784	534,215
Transport &Travelling	125,551	406,249
Training expenses and commercial services	-	-
Repairs and maintenance	430,712	1,052,451
Depreciation	3,958,339	3,228,057
Amortization of intangible assets and operating lease		
prepayment	371,726	628,688
Depreciation- ROU asset	154,914	-
Office expenses	43,730	242,078
Postage and telegrams	1,600	3,201
Security and surveillance	341,707	307,084
Consultancy fees	23,019	4,014
Insurance	172,800	395,879
Bank charges	91,674	80,774
Advertising and Public Relations	15,725	85,263
Other costs	953,603	595,605
Net charged to Rural Electrification Programme	(590,527)	(398,118)
	10,306,542	11,191,151

(d) Expected credit losses on financial assets

	31.12.2020	31.12.2019
	Shs'000	Shs'000
Provision for electricity debtors	(30,948)	992,486
Write back/Provision for non- vending customers	-	(47,149)
Provision for other receivables	-	205,821
	(30,948)	1,151,158

5. EXPENSES BY NATURE

The profit before income tax is arrived at after charging/(crediting):

	31.12.2020	31.12.2019
	Shs'000	Shs'000
Staff costs (Note 7)	9,039,243	8,911,642
Depreciation	8,597,012	8,230,578
Amortisation	601,709	628,688
Interest expense (Note 6)	3,331,694	3,834,848
Provision for trade and other receivables (Note 4 (b))	(30,948)	1,151,158
Loss on retirement of transformers	276,999	328,916
Rent receivable	(52,686)	(55,058)
	======	======

6. FINANCE INCOME/ (COSTS)

FI	N	18	١C	EΙ	N	C	0	М	Е
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		31.12.2020 Shs'000	31.12.2019 Shs'000
	Interest income on bank and other deposits FINANCE COSTS Interest incurred:	60,120	59,378
	On loans	(3,037,012)	(3,902,877)
	On bank overdrafts	(246,060)	(725,881)
	Lease liabilities	(48,622)	(120,001)
	Unrealised foreign exchange gain/(loss)	(4,725,570)	793,910
	Total finance costs	(8,057,264)	(3,834,848)
7.	STAFF COSTS		
		31.12.2020	31.12.2019
		Shs'000	Shs'000
	Salaries and wages	8,574,251	8,434,626
	National Social Security Fund	12,395	12,932
	Pension costs – defined contribution plan	452,597	464,084
		9,039,243	8,911,642
8.	TAXATION		
	(a) Income tax expense		
		31.12.2020	31.12.2019
		Shs'000	Shs'000
	Based on the adjusted profit/(loss) for the period	-	-
	Deferred taxation charge	177,423	392,654
	Corporation tax prior year under- provision	-	
	Income tax separate sources – current year	16,874 194,297	54,034 446,688
		194,291	440,000
	(b) Reconciliation of tax expense to the expected tax based on accounting profit:		
	Profit before taxation	332,658 =====	1,138,884 ======
	Tax at the applicable tax rate of 25% (2019 :30%)	83,164	341,665
	Tax effect of expenses not deductible for tax purposes	82,103	50,989
	Income tax separate sources – current year	16,874	54,034
	Income not subject to tax	12,156	- ,
	Tax Charge	194,297	446,688
	(c) Current income tax (payable)/ recoverable reconciliation		
	At the beginning of the year	96,271	71,108
	Paid during the year	40,957	55,564
	Income tax separate sources – current year	(16,874)	(54,034)
		120,354	72,638
			, -

9. EARNINGS PER ORDINARY SHARE

The calculation of basic earnings per share is based on the profit after tax of Shs138,361,000 (2019- Shs 692,196,000) and the number of ordinary shares in issue during the year of 1,951,467,045 (2019-1,951,467,045)

There were no potentially dilutive shares as at 31 December 2020 Diluted earnings per share is therefore the same as basic earnings per share

10. PROPERTY, PLANT AND EQUIPMENT

	Freehold Land and buildings	Transmission lines	Distribution lines	machinery	Motor vehicles	Furniture equipment	Work in progress	
COST	Shs'000	Shs'000	Shs'000	Shs'000	Shs'000	Shs'000	Shs'000	Shs'000
At 1st July 2020 Work in progress	11,895,250	33,006,298	259,602,043	1,203,888	7,771,215	51,459,083	21,045,925	385,983,702
additions	-	-	-	-	-	-	4,170,605	4,170,605
Transfer to fixed assets	7,531	-	1,581,855	2,339	-	1,075,558	(2,667,283)	-
Disposals	-	-	(468,258)	-	-	-	-	(468,258)
At 31st Dec. 2020	11,902,781	33,006,298	260,715,640	1,206,227	7,771,215	52,534,641	22,549,247	389,686,049
_	,	,,		-,,	.,,			
DEPRECIATION								
At 1st July 2020	1,740,621	11,824,825	53,292,448	264,671	5,867,375	36,133,858	-	109,123,798
Charge for the period	154,642	850,469	4,531,424	27,537	223,286	2,809,654	-	8,597,012
2 g	,	222,122	.,,	_,,,,,,,	,	_,,,	-	-,,
Disposals	-	-	(180,487)	-	-	-	-	(180,487)
At 31st Dec. 2020	1,895,263	12,675,294	57,643,385	292,208	6,090,661	38,943,512	-	117,540,323
NET BOOK VALUE	40.00= =40	00 040 00		044.040	4 000 ==4	40 =04 400	00 740 047	070 447 700
At 31st Dec. 2020	10,007,518	20,612,087	203,072,255	914,019	1,680,554	13,591,129	22,549,247	272,145,726
At 31st Dec. 2019	8,764,550	19,508,806	204,199,173	743,544	1,128,529	15,253,616	26,109,460	275,707,545

11. LEASEHOLD LAND

31.12.2020 KShs'000	31.12.2019 KShs'000
765,900	978,409
98,886	95,283
12,865	16,423
111,751	111,706
654,149	866,703
31.12.2020 KShs'000	31.12.2019 KShs'000
7,836,854 	7,762,728
7,836,854	7,762,728
(5,456,115)	(4,271,465)
(588,844)	(612,265)
(6,044,959)	(4,883,730)
1,791,895	2,878,998
31.12.2020 KShs'000	31.12.2019 KShs'000
1,479,867	_
- -	-
1,479,867	-
	-
(154,914)	-
(440,151)	-
1,039,716	
	KShs'000 765,900 98,886 12,865 111,751 654,149 31.12.2020 KShs'000 7,836,854 (5,456,115) (588,844) (6,044,959) 1,791,895 31.12.2020 KShs'000 1,479,867 1,479,867 (285,237) (154,914) (440,151)

14. INVENTORIES

15.

	31.12.2020 KShs'000	31.12.2019 KShs'000
General stores	4,524,399	4,781,370
conductors and Cables	2,336,681	1,900,692
Poles	408,441	2,224,861
Meters and accessories	354,790	3,439
Engineering spares	12,770	404,173
Fuel and oil	250,041	293,391
Transformers	1,772,457	109,950
Motor vehicle spares	111,872	12,986
	9,771,451	9,730,862
Provision for impairment	(3,914,831)	(260,341)
	5,856,620	9,470,521
TRADE AND OTHER RECEIVABLES		
	31.12.2020	31.12.2019
	KShs'000	KShs'000
Electricity receivables	9,968,388	9,851,919
Prepayments	2,668,090	2,646,712
Recoverable fuel cost	-	_
Rural Electrification Authority Current Account	248,564	248,564
VAT recoverable	1,201,234	1,097,110
Staff receivables	617,206	394,895
Stima Loan Deferred Payment Customers	227,354	219,127
Electricity Regulatory Commission levy	-	152,767
Rural Electrification Schemes- intercompany		
account	17,949,494	11,933,486
KEMP IDA grant	92,962	1,939,251

1	6.	SŁ	IAR	?F (C.Δ	PIT	ΓΔΙ	
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Nuclear electricity project

Other receivables

Receivable from Government of Kenya

Authorised and Issued	31.12.	2020	31.12.2	2019
	Authorised	Issued and fully paid	Authorised	Issued and fully paid
	Shs'000	Shs'000	Shs'000	Shs'000
Ordinary stock units/shares of Sh 2.50 each	6,482,030	4,878,667	6,482,030	4,878,667
7.85% Redeemable non- cumulative Preference shares of Sh 20 each	100,750	-	100,750	-
	6,582,780	4,878,667	6,582,780	4,878,667

401,049

2,852,617

36,226,958

1,463

639,465

1,221,003

30,345,762

17. Borrowings

G	Currency	Interest rate	Start date	End date	2020	2019
					Shs'000	Shs'000
Commercial borrowings Standard Chartered Bank Loan	USD	4.15% + Libor	6/19/2016	6/23/2026	28,060,564	29,815,098
Standard Chartered Bank Loan	Shs	CBR + 4%	6/17/2016	6/23/2023	7,590,000	10,626,000
Rand Merchant Bank Long Term Loan	USD	5.75% + Libor	6/30/2014	12/31/2021	1,273,671	3,546,777
Equity Bank USD Medium Term Loan	USD	4.75% + Libor	9/30/2014	9/30/2025	4,570,057	5,090,475
Stanbic Loan	Shs	11%	6/28/2017	6/28/2019	-	2,000,000
NCBA Bank Loan	Shs	CBR +2%	3/10/2021	3/10/2032	6,750,000	-
Rand Merchant Bank Medium Term Loan	USD	7.95%	3/26/2018	9/26/2024	6,368,355	7,093,555
Standard Chartered Bank Money Market Loan	Shs	12% (cbr+4%)	5/30/2019	5/30/2021	800,000	800,000
GOK/Agence Francaise De development	EUR	2.5% + Libor	1/18/2017	12/31/2030	-	1,133,679
					55,412,647	60,105,584
On-lent borrowings						
GOK/IDA Kenya Electricity Expansion Project	USD	3.00%	5/11/2011	3/1/2035	13,330,712	12,030,310
GOK/CHINA EXIM BANK (USD	USD	3.00%	8/28/2014	8/28/2034	14,416,489	12,232,127
GOK/IDA 3958 & 4572 KE ESRP	USD	4.50%	6/28/2005	6/1/2024	9,605,371	8,915,990
GOK/NORDEA	EUR	3.00%	12/15/2014	9/15/2026	2,712,575	2,296,716
GOK/EIB 23324 KE ESRP	EUR	3.97%	10/10/2007	7/20/2025	2,308,834	2,132,589
GOK/Agence Francaise de Development	EUR	4.50%	5/23/2007	3/30/2025	1,416,197	1,199,084
GOK/ Nordic Development Fund 435 ESRP	EUR	4.50%	5/22/2007	9/15/2026	543,948	495,985
KPLC/AFD Revolving Fund Loan	EUR	2.70%	12/31/2014	7/31/2034	2,985,859	2,641,472
GOK/IDA 5587 KE LOAN	USD	2.00%	2/27/2016	11/15/2052	3,852,748	2,440,557
GOK/IDA 2966 KE loan	Shs	7.70%	6/30/2016	6/30/2019	188,349	188,349
GOK/ IDA 5587 Grant	USD	4.50%	29/6/2015	30/6/2035	-	-
GOK/AFD Transformer Densification Accrued interest	EUR	3.20%	12/31/2014	7/31/2034	954,448 5,139,540	676,793 3,573,004
					57,455,070	48,822,976
Total borrowings					112,867,717	108,928,560

17. Borrowings (continued)

	2020 Shs'000	2019 Shs'000
Total borrowings	112,867,717	108,928,560
Less: amounts repayable within 12 months	(15,400,477)	(19,320,385)
Non-current	97,467,240	89,608,175

18. PREFERENCE SHARES

Authorised issues and fully paid:

	<u>43,000</u>	<u>43,000</u>
1,800,000 - 4% cumulative preference shares of KShs 20 each	<u>36,000</u>	<u>36,000</u>
350,000 - 7% cumulative preference shares of KShs 20 each	7,000	7,000

The preference shares are treated as financial liabilities because the Company has a contractual obligation to pay preference dividends on the shares.

19. RESERVES

	31.12.2020 Shs'000	31.12.2019 Shs'000
Retained earnings	28,135,272	30,023,172

20. TRADE AND OTHER PAYABLES

(a) Non-current liabilities

	31.12.2020 Sh'000	31.12.2019 Sh'000
Customers' deposits Capital contributions Capital contribution-on-going projects Donor Funded Revolving Fund Rural Electrification Scheme Current Account- Capital Deferred creditor(Fibre optic) Ministry of Finance	6,081,947 4,688,545 8,358,690 846,950 316,066 287,647	6,061,937 4,636,108 7,806,971 2,799,793 134,756 413,326
Sub-Station Installation-GOK Funded Account Other payables and accruals	1,425,000 1,561,108 23,565,953	1,300,000 1,695,974 24,848,865

(b) Current liabilities

	31.12.2020 Sh'000	31.12.2019 Sh'000
The Kenya Electricity Generating Company Limited (KenGen)	25,068,010	20,338,254
Other electricity suppliers	22,691,071	18,425,441
Other Suppliers	5,555,353	9,896,709
Rural Electrification Scheme's current account	-	_
Rural Electrification Programme Levy	11,265,562	8,813,877
Energy & Petroleum Regulatory Authority Levy	470,237	_
Nuclear Electricity Project	11,890	_
Ketraco wheeling charge	6,004,500	4,976,099
Street Lighting Project	388,376	562,520
Rural Electrification Scheme Current Account- Last Mile	3,350,954	5,581,221
Ministry of Finance	875,041	875,041
Other payables and accruals	10,980,375	8,450,308
	86,661,369	77,919,470

21. NOTES TO THE CASH FLOW STATEMENT

(a) Reconciliation of operating profit to Cash generated from operations

	31.12.2020	31.12.2019
	Sh'000	Sh'000
Operating profit	8,329,802	4,914,354
Adjustments for:		
Depreciation	8,597,012	8,230,578
Amortisation of leasehold land and intangible assets	601,709	628,688
Amortisation of ROU (Right-of-use) asset	154,914	
Loss on retirement of transformers	268,303	328,916
Loss on transformers repairs	60,060	
Decrease in deferred income	(1,908,828)	(2,160,654)
Working capital changes:		
Inventories	(1,025,248)	364,379
Trade and other receivables	(3,276,709)	492,799
Trade and other payables	(1,556,639)	126,670
Cash generated from operations	10,244,376	12,925,730

(b) Analysis of changes in loans.

	31.12.2020	31.12.2019
	Sh'000	Sh'000
At 1st July	118,733,339	111,383,416
Repayments	(13,664,884)	(6,717,360)
Receipts	7,882,057	4,508,512
Repayment of previous year's accrued interest	(4,186,515)	(3,051,089)
Unrealised foreign exchange loss	3,147,644	(767,923)
Accrued interest	5,139,540	3,573,004
At 31st December	117,051,181	108,928,560

(c) Analysis of cash and cash equivalents

	31.12.2020	31.12.2019
	Sh'000	Sh'000
Short term deposits	453,368	419,607
Bank and cash balances	1,270,533	4,918,519
	1,723,901	5,338,126
Bank overdraft		(11,342,585)
	1,723,901	(6,004,459)

(d) Analysis of interest and dividend Paid

Interest paid

Interest on loans Overdraft interest	(Note 6)	31.12.2020 Sh'000 3,037,012 246,060	31.12.2019 Sh'000 3,902,877 725,881
Interest on loans capitalised Accrued interest brought forward Accrued interest carried forward	_	3,283,072 - 4,186,515 (5,139,540)	4,628,758 - 3,051,089 (3,573,004)
Interest paid	=	2,330,047	4,106,843

Dividend paid

At 1 July	806,222	811,045
2019 final dividends declared	-	-
At 31 December	(795,003)	(807,132)
Dividends paid	11,219	3,913

(e) Purchase of Plant and Equipment

	31.12.2020	31.12.2019
	Sh'000	Sh'000
Additions to work in progress	4,170,605	7,227,074
Exchange (loss)/gain on loans for on-going projects	-	(25,988)
Interest expense on loans capitalised	<u> </u>	
Property and equipment purchased	4,170,605	7,201,086

(f) Analysis of interest received

(g)

		31.12.2020	31.12.2019
		Sh'000	Sh'000
Interest received on bank and other deposits	Note 6	60,120	59,378
Accrued interest brought forward		4,654	2,404
Accrued interest carried forward		(7,299)	(19,291)
Interest received		57,475	42,491
Proceeds of disposal of property and equipmen	t		
Proceeds of disposal of property and equipment Less: disposed assets at net book value		19,468 (287,771)	30,048 (358,964)
Loss on disposal of property and equipment		268,303	328,916